

Recent events and in course

In the energy sector

GSF

Generation Scaling Factor

Tariff Flags 3.0

18% of red flag reduction

Fourth Tariff Reset Cycle

Financial sustainability

Extraordinary tariff review

23,4% average increase

Tariff Flags 2.0

83% Red Flag increase

Tariff Flags

Assist with cash flow mismatch

Third Tariff Reset Cycle

Squeeze Discos' EBITDA margin

MP 579 / Law # 12,783

18% of tariff reduction encouraged consumption

Hydrological challenges

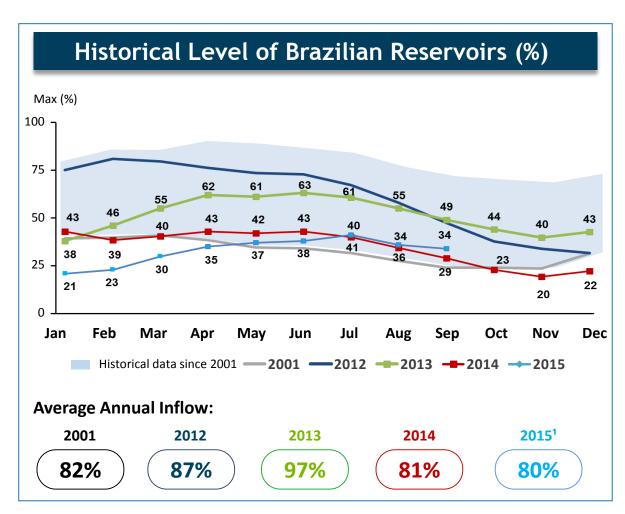
Discos' cash flow mismatch

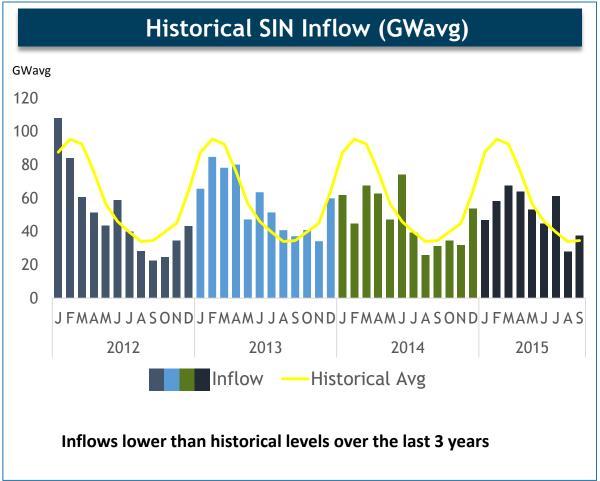
Government funding mechanism

CDE and CCEE Loan



Critical hydrological scenario over the last 2 years

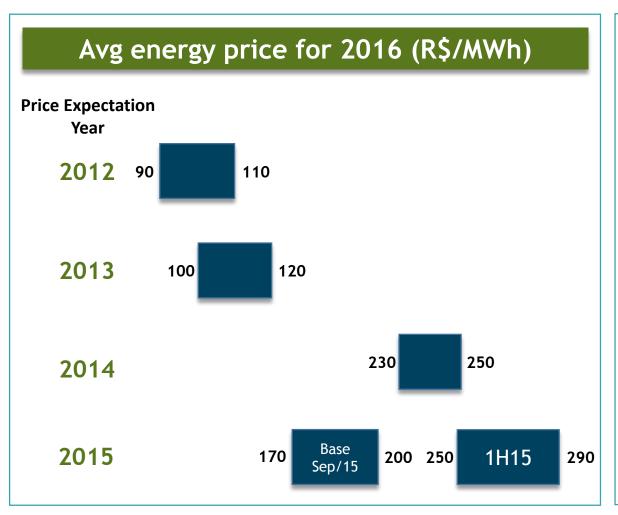


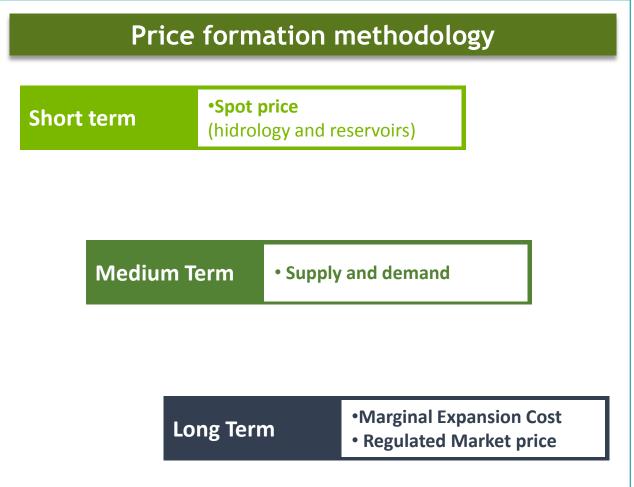




Free Market

Dynamic and competitive market



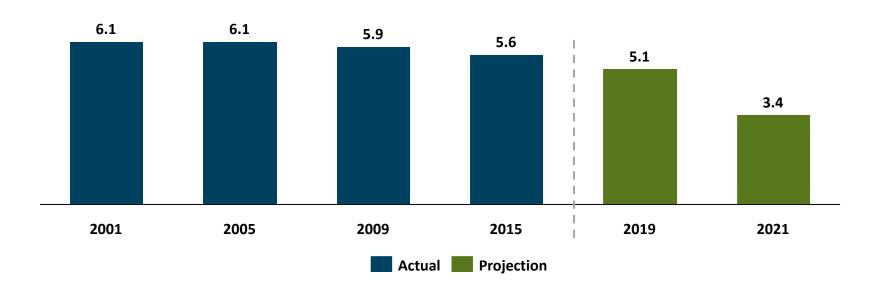




Tight hydrology and lower system storage capacity requires more flexible generation



Storage capacity (months)



Current contracted energy is based on renewable (mainly Wind) and run-of-river hydro projects, which has reduced the energy storage capacity over the recent years.



AES Brasil growth perspectives



Natural Gas Power Plants

1.5GW of dispatchable source

- 2 natural gas
 combined cycle
 power plants ready
 to go to energy
 auctions
- Peak generation: short-term dispatch solution
- Assessing M&A opportunities

Renewable Energy **Solar and Wind**

- 180 MW solar project: in São Paulo and Minas Gerais State (close to HPP AGV¹). To participate in 2016 energy auctions
- 150 MW solar project: under development
- Assessing M&A opportunities



