

Recents events and in course in the energy sector

Energy Surplus

Tariff coverage up to 105% Eletropaulo at 114%¹ in 2016

GSF

Generation Scaling Factor

Tariff Flags 3.0

18% of red flag reduction

Fourth Tariff Reset Cycle

Financial sustainability

Extraordinary tariff reset

23.4% average increase

Tariff Flags 2.0

83% Red Flag increase

Tariff Flags

Assist with cash flow mismatch

Third Tariff Reset Cycle

Squeeze Discos' EBITDA margin

MP 579 / Law 12,783

18% of tariff reduction encouraged consumption

Hydrological challenges

Discos' cash flow mismatch

Government funding mechanism

CDE and CCEE Loan

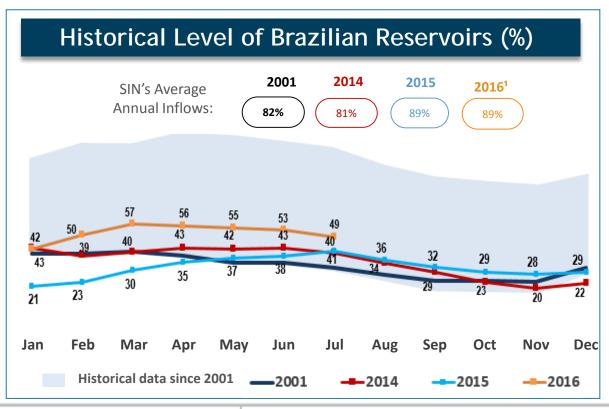
Tariff Flags

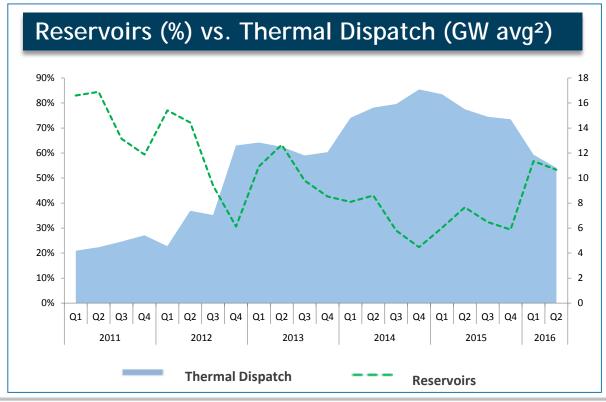
Assist with cash flow mismatch



Inflows poor performance reflecting lower reservoir levels and higher spot prices

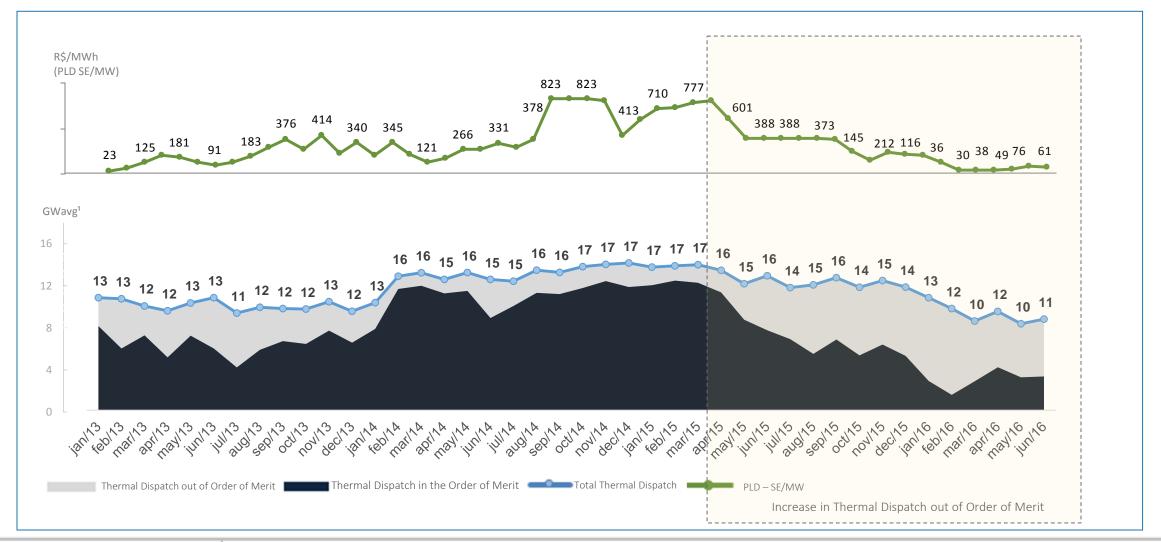
- Poor hydrology forecasted for August: 73% LTAvg (ONS)
- Reservoir levels for the end of August: 41%
- Spot prices increased to 117 R\$/MWh



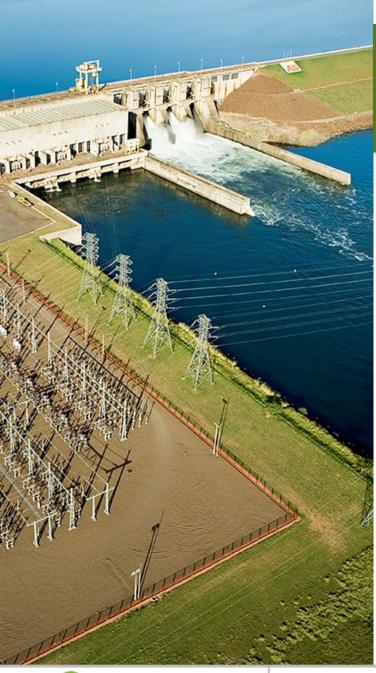




High out of merit order dispatch, despite the reduction of the total thermal generation







Different factors are pushing free market prices up

- 2nd Load Revision (ONS/EPE) No change on economic perspective
 - However, approximately:
 - +3 GWavg in Oct-Dec16
 - +2 GWavg in 2017 and on
- Price methodology: risk aversion revision for 2017 and on
 - Divergence between merit order and actual thermal dispatch
- GSF will continue, reducing liquidity
 - Poor economic performance and gradual load recovery
 - Higher Physical Guarantee in MRE with new hydros
- Surplus locked in the regulated environment
- Poor hydrology persisting in 2014, 2015 and 2016





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